INDEPENDENT AUDITOR'S REPORTS
FINANCIAL STATEMENTS AND
SUPPLEMENTAL INFORMATION
AND FINDINGS
JUNE 30, 2005

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Spencer, Iowa 51301

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MILFORD, IOWA

JUNE 30, 2005

OFFICIALS (Before January, 2005)

NAME	TITLE	TERM EXPIRES
Don Brinkley	Trustee (Chairman)	12/31/2005
James Studer	Trustee (Vice-Chairman)	12/31/2007
Keith Wurtz	Trustee	12/31/2008
Don Payne	Trustee	12/31/2009
Steve Feld	Trustee	12/31/2006
	OFFICIALS (After January, 2005)	
Don Brinkley	Trustee (Chairman)	12/31/2005
James Studer	Trustee (Vice-Chairman)	12/31/2007
Keith Wurtz	Trustee	12/31/2008
Don Payne	Trustee	12/31/2009
Steve Feld	Trustee	12/31/2006
Robert Sewell	General Manager	
Joyce McCrea	Office Manager / Board Secretary	

DAVID A. MASKE

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INDEPENDENT AUDITOR'S REPORT

Board of Trustees Milford Municipal Utilities Milford, Iowa

I have audited the accompanying basic financial statements, listed as exhibits in the table of contents of this report, of the electric and water funds of the Milford Municipal Utilities as of June 30, 2005, and for the year then ended. These financial statements are the responsibility of the Utilities management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted the audit in accordance with U.S. generally accepted auditing standards, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States. Those standards and provisions require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that the audit provides a reasonable basis for my opinion.

In my opinion, the financial statements referred to in the first paragraph present fairly in all material respects the financial position of the electric and water funds of the Milford Municipal Utilities at June 30, 2005, and the results of those funds' operations and changes in cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

In accordance with <u>Government Auditing Standards</u>, I have also issued my report dated December 16, 2005, on my consideration of Milford Municipal Utilities' internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations and contracts. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with <u>General Auditing Standards</u>, and should be considered in accessing the results of my audit.

Management's Discussion and Analysis and budgetary comparison information on pages 3 through 4 and page 13 are not required parts of the basic financial statements, but are supplementary information required by the Government Accounting Standards Board. I applied limited procedures, which consisted principally of inquires of management regarding the methods of measurement and presentation of the supplementary information. I did not audit the information and express no opinion on it.

My audit was conducted for the purpose of forming an opinion of the financial statements taken as a whole. I previously audited, in accordance with the standards referred to in the second paragraph of this report, the financial statements for the two years ended June 30, 2004 (which are not presented herein) and expressed unqualified opinions on those financial statements. The accompanying financial information listed as supplemental information in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and, in my opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole

DAVID A. MASKE

Certified Public Accountant

DAVID A. MASKE CA

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEAR ENDED JUNE 30, 2005

Milford Municipal Utilities provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2005. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2005 FINANCIAL HIGHLIGHTS

- Operating revenue of the Utility-wide activities increased 1.9%, or approximately \$54,000 from fiscal 2004 to fiscal 2005.
- Operating expenses increased 4.9%, or approximately \$137,000 in fiscal 2005 from fiscal 2004.
- The Utilities' total net assets increased 19.8%, or approximately \$1,985,000 from June 30, 2004 to June 30, 2005. Total liabilities increased 61.6% or approximately \$1,743,500. The increases were due primarily to Water Capital Notes issued.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities' financial activities.

The Utilities' basic financial statements consist of balance sheets, statements of revenue, expenses and changes in retained earnings and statements of cash flows. The statements provide information about the activities of the Utilities as a whole and present an overall view of the Utilities' finances.

Notes to financial statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities' budget for the year.

Other Supplementary Information provides detailed information about the Utilities' funds.

Basis of Accounting

The Utilities maintains its financial records on accrual basis and the financial statements of the Utilities are prepared on that basis.

REPORTING THE DISTRICT'S FINANCIAL ACTIVITIES

One of the most important questions asked about the Utilities' finances is, "Is the Utilities as a whole better off or worse off as a result of the year's activities?" The Balance Sheets report information which helps answer this question.

The Balance Sheets presents the Utilities' net assets. Over time, increases or decreases in the Utilities' net assets may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

Financial Statements

The required financial statements include a statement of revenue, expenses and changes in retained earnings.

UTILITY WIDE FINANCIAL ANALYSIS

A summary of the changes in retained earnings follows:

	Year ended June 30,				
		2005		2004	
Revenue:	_				
Electric Utility	\$	2,247,218	\$	2,100,339	
Water Utility Interest		662,892 41,715		756,067 28,828	
Other		541		20,020 2,927	
	_		_		
Total Revenue	<u>\$</u>	2,952,366	\$	2,888,161	
Expenses:					
Electric Utility	\$	2,170,108	\$	2,040,691	
Water Utility		541,198		532,857	
Total Expenses	\$	2,711,306	\$	2,573,548	
Net Income	\$	241,060	\$	314,613	
Retained Earnings - Beginning of Year		6,363,811		6,049,198	
Retained Earnings - End of Year	<u>\$</u>	6,604,871	\$	6,363,811	

BUDGETARY HIGHLIGHTS

Over the course of the year, the Utilities exceeded its budget by \$4,936.

DEBT ADMINISTRATION

At June 30, 2005, the Utilities has \$3,961,325 in bonds and notes outstanding, compared to \$2,514,854 last year.

The Utilities redeemed \$203,529 in debt during the year and issued \$1,800,000 in Water Revenue Capital Loan notes.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of the Utilities' finances and to show the Utilities' accountability for the money it receives.



BALANCE SHEETS JUNE 30, 2005

ASSETS

	El	LECTRIC FUND	١	WATER FUND
CURRENT ASSETS:				
Cash on Hand and in Bank	\$	72,257	\$	45,878
Cash in Savings and Certificates		377,184		396,816
Consumers' Deposit Fund Accounts Receivable		44,409 230,493		-0- 117 190
Inventory		•		117,480
Prepaid Expenses		301,386 29,469		35,342 14,780
Interest Receivable		3,438		5,575
Other Receivables		24,378		10,372
TOTAL CURRENT ASSETS	\$	1,083,014	\$	626,243
	<u> </u>	.,000,0	<u> </u>	020,2.0
FIXED ASSETS (NOTE 2): Fixed Assets	ď	0 747 507	æ	E 004 006
Accumulated Depreciation	\$	9,747,527	\$	5,094,996
TOTAL FIXED ASSETS	\$	(5,034,348) 4,713,179	\$	(1,957,995) 3,137,001
TOTAL FIXED ASSETS	Φ	4,713,179	Φ	3,137,001
OTHER ASSETS:				
Purchased Service Rights - At Cost	\$	13,470	\$	-0-
CTS - Acquisition Costs (Net)		48,897		-0-
Loan Costs (Net)	<u></u>	24,267	<u></u>	<u>-0-</u>
TOTAL OTHER ASSETS	\$	86,634	\$	-0-
RESTRICTED ASSETS:				
Revenue Bond Sinking Fund	\$	92,265	\$	20,856
Principal & Interest Reserve		240,000		103,000
Improvement & Extension		39,632		106,555
CTS - Improvement Fund		185,836		-0-
Sewer Fund - District & City		21,269		-0-
Vehicle and Equipment Funds		75,127		18,944
Fuel Oil Fund		50,168		-0-
Community Development Fund		57,515		-0-
Loan Proceeds	Φ.	-0-	•	1,415,000
TOTAL RESTRICTED FUNDS	\$	761,812	\$	1,664,35 <u>5</u>
TOTAL ASSETS LIABILITIES AND FUND EQUITY	\$	6,644,639	\$	5,427,599
EMBIETIES AND FORD EQUIT				
CURRENT LIABILITIES:				
Accounts Payable	\$	199,084	\$	126,293
Accrued Employee Benefits		16,713		5,139
Accrued Interest		28,148		10,909
Accrued Payroll Taxes		766		382
Accrued Sales Tax		8,274		3,017
Accrued Property Tax		20,089		-0-
Accrued Wheeling		8,363		-0-
Consumers' Deposits		34,088		-0-
Current Portion Long-Term Debt	Φ.	150,000	•	152,911
TOTAL CURRENT LIABILITIES	\$	465,525	\$	298,651
LONG-TERM DEBT (NOTE 3):				
Revenue Capital Notes Payable	\$	1,230,000	\$	2,881,325
LESS - Current Portion Above		150,000		152,911
TOTAL LONG-TERM DEBT	\$	1,080,000	\$	2,728,414
TOTAL LIABILITIES	\$	1,545,525	\$	3,027,065
TOTAL LIABILITIES	Ψ	1,040,020	Ψ	5,021,005
FUND EQUITY:				
CONTRIBUTED CAPITAL	\$	1,355	\$	893,422
				•
RETAINED EARNINGS:				
Restricted	\$	761,812	\$	249,355
Unrestricted		4,335,947		1,257,757
TOTAL RETAINED EARNINGS	\$	5,097,759	\$	1,507,112
TOTAL FUND EQUITY	\$	5,099,114	\$	2,400,534
	<u>Ψ</u>		-	
TOTAL LIABILITIES AND FUND EQUITY	\$	6,644,639	\$	5,427,599

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN RETAINED EARNINGS FOR THE YEAR ENDED JUNE 30, 2005

	ELECTRIC FUND	WATER FUND
REVENUE: Utility Operating Income	\$ 2,247,218	\$ 662,892
OPERATING EXPENSES: Direct Costs Operating Expenses Administrative Expenses	\$ 1,270,253 263,630 636,225	\$ 101,527 135,493 304,178
TOTAL OPERATING EXPENSES	\$ 2,170,108	<u>\$ 541,198</u>
OPERATING INCOME	\$ 77,110	\$ 121,694
NON-OPERATING INCOME: InterestOther	\$ 29,392 541	\$ 12,323 -0-
TOTAL NON-OPERATING INCOME	\$ 29,933	\$ 12,323
NET INCOME	\$ 107,043	\$ 134,017
RETAINED EARNINGS - JULY 1, 2004	4,990,716	1,373,095
RETAINED EARNINGS - JUNE 30, 2005	\$ 5,097,759	\$ 1,507,112

STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2005

	Ε	LECTRIC FUND	١	NATER FUND
CASH PROVIDED FROM (USED) FOR OPERATIONS:	•	77.440	Φ.	101 001
Operating IncomeOther Income	\$	77,110 541	\$	121,694
Adjustments for Non-Cash Items:		541		-0-
Depreciation & Amortization		277,122		124,111
Doprociation a / timortization	\$	354,773	\$	245,805
ADJUSTMENTS FOR WORKING CAPITAL CHANGES:	•	, .	•	-,
Decrease (Increase) in Receivables		(26,069)		(22,272)
Decrease (Increase) in Inventory		4,108		1,064
Decrease (Increase) in Prepaid Expenses		1,064		(1,486)
Increase (Decrease) in Accounts Payable		34,847		104,834
Increase (Decrease) in Accrued Employee Benefits		1,037		1,975
Increase (Decrease) in Accrued Interest PayableIncrease (Decrease) in Accrued Taxes Payable		(3,004) 165		7,570 (1,412)
Increase (Decrease) in Accided Taxes Payable		1,041		(1,412) -0-
CASH PROVIDED BY OPERATIONS	\$	367,962	\$	336,078
ONGITE ROYIDED BY OF ENVIRONCE	Ψ	007,002	Ψ	000,010
CASH FLOWS FROM CAPITAL AND RELATED				
FINANCING ACTIVITIES:				
Principal Paid on Bonds & Notes	\$	(140,000)	\$	(63,529)
Acquisition of Fixed Assets		(343,145)		(445,799)
Capital Notes Issued		-0-		1,800,000
CASH PROVIDED (USED) BY CAPITAL AND	Φ.	(400 445)	Φ.	4 000 070
RELATED FINANCING ACTIVITIES	<u>\$</u>	<u>(483,145</u>)	\$	<u>1,290,672</u>
CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest Income	\$	27,654	\$	7,132
interest moone	Ψ	21,004	Ψ	7,102
NET INCREASE (DECREASE) IN CASH				
AND CASH EQUIVALENTS	\$	(87,529)	\$	1,633,882
CASH AND CASH EQUIVALENTS - BEGINNING	_	1,343,191		473,167
CACH AND CACH FOUNTALENTS, ENDING	Φ	4.055.000	Φ	0.407.040
CASH AND CASH EQUIVALENTS - ENDING	<u>\$</u>	1,255,662	<u>\$</u>	<u>2,107,049</u>
Interest paid for year	¢	75,989	¢	39,414
interest paid for year	Φ	13,303	φ	33,414

NOTES TO FINANCIAL STATEMENTS JUNE 30, 2005

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

REPORTING ENTITY - The financial statements include the enterprise funds of Electric and Water, which provide services to the residents of the City of Milford. The Milford Municipal Utilities is governed by a five-member board of trustees, which is appointed by the Mayor of the City of Milford. Based on the criteria set forth by the Governmental Accounting Standards Board, the Milford Municipal Utilities is considered a component unit of the City of Milford. However, the City's report does not include financial information concerning the Utilities. The Milford Municipal Utilities has no component units as set forth by GASB No. 14.

FUND ACCOUNTING - The accounts of the Milford Municipal Utilities are organized on the basis of funds, each of which is considered to be a separate accounting entity. The Milford Municipal Utilities maintains its records and prepares its financial statements on the accrual basis of accounting.

INVENTORIES - Inventories are valued at the lower of cost or market on a first-in, first-out (FIFO) basis.

ACCOUNTS RECEIVABLE - Accounts receivable and revenue are recorded at the time that service is billed. Unbilled revenue for service consumed between periodic scheduled billing dates is not considered to have a material effect on the financial statements. Accounts are reviewed annually; accounts considered uncollectable are written off at that time.

BUDGETS AND BUDGETARY ACCOUNTING - Starting with the fiscal year ending June 30, 1991, the Board of Trustees submits an annual budget prepared on an accrual basis independent from the City of Milford.

CASH AND CASH EQUIVALENTS - For the purposes of the statement of cash flows, the Utilities considers as cash and cash equivalents all currency on hand, demand deposits with banks or other financial institutions, certificates of deposits with an original maturity of six months or less, and other accounts that have the general characteristics of demand deposits in that the Utilities may deposit additional funds at any time and also effectively may withdraw funds at any time without prior notice or penalty.

OTHER ASSETS - CTS acquisition costs are being amortized on a straight-line basis over 25 years, and is presented at its net value. Loan costs related to issued capital notes are being amortized on a straight line basis over 15 years, and is presented at its net value.

CURRENT LIABILITIES - All current liabilities are accrued through the end of the fiscal year. The accrued wheeling and property taxes represent charges for the transmission of power over the power lines.

RESTRICTED FUNDS - Funds restricted by bond agreement or trustee action are presented as restricted assets and restricted retained earnings in the financial statements.

USE OF ESTIMATES - The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

INCOME TAXES - Milford Municipal Utilities is exempt from federal and state income taxes.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2005

NOTE 2 - PROPERTY, PLANT AND EQUIPMENT:

Property, Plant and Equipment are stated at cost. The report sets forth the original cost of the assets and accumulated depreciation thereon, based on depreciation rates commensurate with the average normal useful life of the various components of the plant and system. Subsequent additions to the plant and system are recorded on the basis of materials and direct labor costs only and no overhead to cover such items as payroll taxes, materials, handling and transportation has been capitalized. The Utility accounted for existing infrastructure through the use of an independent engineer's report.

Depreciation rates have been applied on a straight-line basis. Estimated useful lives, in years, for depreciable assets are as follows:

Building and Plant	20-50
Equipment	7-20
Distribution System	20-67

A summary of changes in fixed assets is as follows:

				WATER UT	ILITY P	LANT		
		BALANCE						ALANCE
		AT JULY 1,					AT J	JUNE 30,
		<u>2004</u>	AΓ	DITIONS	DE	<u>LETIONS</u>		<u>2005</u>
PRODUCTION PLANT:								
Land	\$	37,855	\$	-0-	\$	-0-	\$	37,855
Buildings		1,819,241		-0-		-0-		1,819,241
Intakes		79,733		-0-		-0-		79,733
Equipment		897,343		175,902		-0-		1,073,245
Mains	•	1,035,986	Φ.	60,819	Φ.	<u>-0-</u>	<u></u>	1,096,805
OTODACE AND DIOTOIDUTION	\$	3,870,158	\$	236,721	\$	-0-	\$	4,106,879
STORAGE AND DISTRIBUTION								
PLANT: Towers	\$	251,067	æ	-0-	\$	-0-	\$	251,067
Mains, Hydrants and Service	Φ	219.113	\$	-0-	Φ	-0- -0-	Φ	219,113
Meters		157,449		18,290		-0- -0-		175,789
Meters	\$	627,679	\$	18,290	\$	-0-	\$	645,969
GENERAL PLANT:	Ψ	021,019	Ψ	10,230	Ψ	-0-	Ψ	045,303
Tools and Work Equipment	\$	16,939	\$	-0-	\$	-0-	\$	16,939
To I			-					
CONSTRUCTION IN PROGRESS	\$	134,421	\$	325,209	\$	134,421	\$	325,209
	\$	4,649,197	\$	580,220	\$	134,421	\$	5,094,996
				FI FCTR	IC PI A	NT		
		BALANCE		ELECTR	IC PLA	NT		ALANCE
		<u></u> <u>BALANCE</u> AT JULY 1,		ELECTR	IC PLA	NT	<u>B</u>	ALANCE JUNE 30,
			 AD	ELECTR		NT <u>LETIONS</u>	<u>B</u>	
PRODUCTION:		AT JULY 1,	 <u>АГ</u>				<u>B</u>	JUNE 30,
Land		AT JULY 1,	<u>A[</u>				<u>B</u>	JUNE 30,
	2	AT JULY 1, 2004		<u>DDITIONS</u>	<u>DE</u>	<u>LETIONS</u>	<u>B</u> AT J	JUNE 30, 2005
LandBuilding Machinery and Equipment	2	AT JULY 1, 2004 72,365		ODITIONS -0-	<u>DE</u>	LETIONS -0-	<u>B</u> AT J	72,365 391,242 598,466
LandBuilding	\$	AT JULY 1, 2004 72,365 389,641 572,236 764,155	\$	-0- 1,601 26,230 -0-	<u>DE</u> \$	-0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155
LandBuilding Machinery and Equipment Accessory Electric Equipment	2	72,365 389,641 572,236 764,155 1,798,397		-0- 1,601 26,230 -0- 27,831	<u>DE</u>	-0- -0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155 1,826,228
Land Building Machinery and Equipment Accessory Electric Equipment	\$	72,365 389,641 572,236 764,155 1,798,397 1,244,844	\$	-0- 1,601 26,230 -0- 27,831 9,227	<u>DE</u> \$	-0- -0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155 1,826,228 1,254,071
LandBuilding Machinery and Equipment Accessory Electric Equipment	\$	AT JULY 1, 2004 72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614	\$	-0- 1,601 26,230 -0- 27,831 9,227 130,954	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0-	\$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$	72,365 389,641 572,236 764,155 1,798,397 1,244,844	\$	-0- 1,601 26,230 -0- 27,831 9,227	<u>DE</u> \$	-0- -0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155 1,826,228 1,254,071
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$	AT JULY 1, 2004 72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855	\$	-0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012	<u>DE</u> \$ \$	-0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities	\$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901	\$	20DITIONS -0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162	<u>DE</u> \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System	\$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880	\$ \$ \$	-0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162 30,971	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063 182,851
Land Building Machinery and Equipment Accessory Electric Equipment Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems	\$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901	\$	20DITIONS -0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162	<u>DE</u> \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems GENERAL PLANT:	\$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781	\$ \$	-0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162 30,971 175,133	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063 182,851 4,972,914
Land	\$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781	\$ \$ \$	-0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162 30,971 175,133	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	<u>B</u> AT J	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063 182,851 4,972,914
Land Building Machinery and Equipment Accessory Electric Equipment Neal #4 Common Transmission System DISTRIBUTION PLANT: Distribution Facilities Street Lights & Signal Systems GENERAL PLANT:	\$ \$ \$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781 281,248 120,498	\$ \$ \$ \$	0DITIONS -0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162 30,971 175,133 -00-	\$ \$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063 182,851 4,972,914 281,248 120,498
Land	\$ \$	72,365 389,641 572,236 764,155 1,798,397 1,244,844 1,161,614 4,204,855 4,645,901 151,880 4,797,781	\$ \$	-0- 1,601 26,230 -0- 27,831 9,227 130,954 168,012 144,162 30,971 175,133	\$ \$ \$ \$	-0- -0- -0- -0- -0- -0- -0- -0- -0- -0-	\$ \$ \$ \$ \$	72,365 391,242 598,466 764,155 1,826,228 1,254,071 1,292,568 4,372,867 4,790,063 182,851 4,972,914

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2005

NOTE 3 - LONG-TERM DEBT:

ELECTRIC FUND:

During the year ended June 30, 1997, the Utility issued electric revenue notes in the amount of \$2,200,000 for the construction costs related to an addition to the power plant and improvements to the generation facilities. The notes bear interest of 4.40% - 5.65% and mature annually from February 1, 1999 to February 1, 2012.

The resolution providing for the issuance of the revenue notes provides for the creation of a Reserve Fund, into which shall be set aside an amount equal to the amount of annual principal and interest coming due on those notes.

A summary of the Electric Fund's June 30, 2005 long-term indebtedness is as follows:

DUE YEAR ENDING JUNE 30,	AMOUNT
2006 2007 2008 2009 2010 Thereafter	\$ 150,000 155,000 165,000 175,000 400,000
TOTAL	\$ 1,230,000

WATER FUND:

On June 24, 2003, the Utility issued a Water Revenue Refinancing Capital Loan Note – Series 2004, in the amount of \$1,200,000.

The note bears interest at the rate of 3.5% per annum and mature on August 1, 2004 through July 1, 2018. The monthly payment required is \$8,579, including interest.

The resolution providing for the issuance of the revenue notes provides for the creation of the following restricted asset accounts:

- A) Water Revenue Bond Sinking Fund into which there shall be set aside an amount sufficient to make the following month's payment.
- B) Reserve Fund into which there shall be set aside each month \$2,145 until \$102,948 has been accumulated and shall be used for meeting any deficiencies in the Sinking Fund.

On May 25, 2005 the Utility issued Water Revenue Capital Loan Notes in the amount of \$1,800,000. The notes bear interest at 4.25% and mature from December, 2005 to June, 2010 and require monthly payments of \$13,555. The resolution providing for the issuance of the Revenue Notes provides for the creation of a Sinking Fund for the monthly payment of principal and interest.

NOTES TO FINANCIAL STATEMENTS - CONTINUED JUNE 30, 2005

NOTE 3 - LONG-TERM DEBT (CONTINUED):

WATER FUND (Continued):

A summary of the Water Funds long-term indebtedness follows:

DUE YEAR ENDING JUNE 30,	<u>2003</u> <u>WATER</u> <u>REVENUE NOTE</u>		<u>2005</u> <u>WATER</u> <u>REVENUE NOTE</u>			<u>TOTAL</u>
2006	\$	66,211 68,567 70,719 73,528 76,171 726,129	\$	86,700 91,618 95,495 99,632 1,426,555 -0-	\$	152,911 160,185 166,214 173,160 1,502,726 726,129
	\$	1,081,325	<u>\$</u>	1,800,000	<u>\$</u>	2,881,325

A summary of the changes in long-term debt for the year ended June 30, 2005 are as follows:

DESCRIPTION	ORIGINAL AMOUNT	INTEREST RATE	DUE DATE	BALANCE 7/1/04	<u>ISSUED</u>	RE	ETIRED	BALANCE 6/30/05
Water Revenue Notes Water Revenue Notes Electric Revenue Notes	\$ 1,200,000 \$ 1,800,000 \$ 2,200,000	3.50% 4.25% 4.4-5.65%	2004-2018 2005-2010 1999-2012	\$ 1,144,854 -0- 1,370,000	-0- 1,800,000 <u>-0-</u>	\$	63,529 -0- 140,000	\$ 1,081,325 1,800,000 1,230,000
TOTAL				<u>\$ 2,514,854</u>	\$ 1,800,000	\$	203,529	<u>\$ 4,111,325</u>

NOTE 4 - PENSION AND RETIREMENT BENEFITS:

The Utilities contributes to the Iowa Public Employees Retirement System (IPERS) which is a costsharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 3.70% of their annual salary and the Utilities is required to contribute 5.75% of annual covered payroll. Contribution requirements are established by State statute. The Utilities contribution to IPERS for the years ended June 30, 2005, 2004, and 2003 were \$18,741, \$17,948, and \$17,234, respectively, equal to the required contributions for each year.

NOTE 5 - DEPOSITS AND INVESTMENTS:

The Utilities deposits in banks at June 30, 2005, were entirely covered by Federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities are authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high-rated commercial paper; perfected purchase agreement; certain registered open-end management investment companies; and certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities had no investments at June 30, 2005.

NOTES TO FINANCIAL STATEMENTS - CONTINUED
JUNE 30, 2005

NOTE 6 - RECONCILIATION OF CASH AND CASH EQUIVALENTS PER STATEMENT OF CASH FLOWS TO THE BALANCE SHEET:

ELECTRIC FUND:	BEGINNING	<u>INCREASE</u>	<u>END</u>
	OF YEAR	(DECREASE)	OF YEAR
Cash on Hand and in Bank Consumer Deposit Fund Savings Accounts Time CD's CTS - Improvement Fund	\$ 42,761	\$ 29,496	\$ 72,257
	42,600	1,809	44,409
	552,551	(59,391)	493,160
	455,000	5,000	460,000
	250,279	(64,443)	
WATER FUND:	<u>\$ 1,343,191</u>	<u>\$ (87,529)</u>	<u>\$ 1,255,662</u>
Cash in BankSavingsTime CD's	\$ 93,138	\$ (47,260)	\$ 45,878
	277,029	266,142	543,171
	103,000	1,415,000	1,518,000
	\$ 473,167	\$ 1,633,882	\$ 2,107,049

NOTE 7 - COMPENSATED ABSENCES:

The Utilities' employees accumulate vacation, sick leave, and "comp time" hours for subsequent use. The employees receive payment for accumulated vacation and "comp time" hours upon termination, retirement, or death, and therefore the appropriate liability has been recorded on the Utilities' records.

The employees are not compensated for accumulated sick leave hours upon termination, retirement, or death.

NOTE 8 - INTEREST EXPENSE:

Interest costs are capitalized when incurred on debt where proceeds were used to finance the construction of assets. Interest earned on proceeds of tax-exempt borrowing arrangements restricted to the acquisition of qualifying assets is offset against interest costs in determining the amount to be capitalized. The Utilities had no capitalized interest during the year.

NOTE 9 - RISK MANAGEMENT

Milford Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

NOTE 10 - RELATED PARTY TRANSACTIONS:

The Utilities had business transactions between the Utilities and Utilities' officials totaling \$594 during the year ended June 30, 2005.

NOTE 11 - BUDGET:

During the year ended June 30, 2005 the Utilities exceeded its budget by \$4,936.



BUDGETARY COMPARISON SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN BALANCES FOR THE YEAR ENDED JUNE 30, 2005

			VARIANCE FAVORABLE
	ACTUAL	BUDGET	(UNFAVORABLE)
REVENUE: Charges for Services Non-Operating TOTAL REVENUE	\$ 2,910,110 42,256 \$ 2,952,366	\$ 3,167,320 44,747 \$ 3,212,067	(2,491)
EXPENSES: ElectricWaterTOTAL EXPENSES	\$ 2,170,108 <u>541,198</u> \$ 2,711,306	\$ 2,158,667 547,703 \$ 2,706,370	6,505
NET INCOME	\$ 241,060	\$ 505,697	\$ (264,637)
RETAINED EARNINGS - 7/1/04	6,363,811	6,363,811	
RETAINED EARNINGS - 6/30/05	<u>\$ 6,604,871</u>	\$ 6,869,508	1

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION – BUDGETARY REPORTING JUNE 30, 2005

In accordance with the Code of Iowa, the Utilities annually adopts a budget, following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures.

Formal and legal budgetary control is based upon ten major classes of disbursements known as functions, not by fund or fund type. These ten functions are: public safety, public works, health and social services, culture and recreation, community and economic development, general government, debt service, capital projects, business type activities and non-program. Although the budget document presents function disbursements by fund, the legal level of control is at the aggregated function level, not by fund.



SCHEDULE OF OPERATING INCOME FOR THE YEAR ENDED JUNE 30, 2005

OPERATING INCOME:	E	LECTRIC FUND	_	VATER FUND
of Electrical modifies.				
Utility Sales:				
Residential	\$	841,139	\$	319,619
Commercial		340,912		316,913
Demand		677,815		-0-
Tank Lot Water Sales		-0-		7,051
Public Authorities		55,332		-0-
Water Department		26,623		-0-
Neal # 4 Credits		99,953		-0-
Diesel Credits		185,042		-0-
	\$	2,226,816	\$	643,583
Other:				
Consumer Penalties	\$	3,969	\$	1,329
Miscellaneous Income		16,433		7,771
Meter Sales		-0-		10,209
	\$	20,402	\$	19,309
TOTAL OPERATING INCOME	\$	2,247,218	\$	662,892

SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE YEAR ENDED JUNE 30, 2005

DIRECT COSTS:	Ε	LECTRIC FUND	١	WATER FUND
	Φ	00.005	Φ	40.770
Distribution Maintenance	\$	29,825	\$	12,776
Equipment Maintenance		9,294		9,012
Lab		-0-		9,973
Miscellaneous Direct Costs		4,261		-0-
Neal # 4 Charges - Coal, Oil, Power Generator		219,935		-0-
Plant Maintenance		3,684		458
Product - Chlorine & Fluoride		-0-		35,590
Purchased Power		-0-		
Fulchased Fower		-		26,623
Purchased Power - NIMECA		795,913		-0-
Purchased Power - WAPA		190,490		-0-
Sewer Charges		-0-		7,095
Wheeling		16,851		-0-
v	\$	1,270,253	\$	101,527
ODEDATING EVDENGED				
OPERATING EXPENSES:	_		_	
Salaries	\$	216,108	\$	109,822
Small Tools & Supplies		2,865		435
Sub-Contractor		14,132		18,699
Vehicle Expense		23,143		4,191
Miscellaneous Operating Expenses		7,382		2,346
wiscenarieous Operating Expenses	<u>Φ</u>		Φ.	135,493
	<u>\$</u>	263,630	\$	135,493
A DAMANIOTE A TIME EXPENSES				
ADMINISTRATIVE EXPENSES:				
Amortization	\$	9,264	\$	-0-
Bad Debts		2,613		624
Building Maintenance - Office		10,511		2,377
Community Development		3,967		7,176
Computer Supplies & Programs		3,285		2,721
Depreciation				124,111
		267,818		
Director Fees		2,850		2,800
Dues & Subscriptions		4,768		1,460
Education & Safety		5,229		583
Employee Benefits		38,364		20,891
Engineer Fees		18,383		2,622
Insurance - General		32,692		16,972
Interest - Notes				
		71,911		46,984
Interest - Other		1,074		-0-
Laundry & Uniforms		2,063		937
Legal & Professional		11,248		13,535
Maintenance - Office Equipment		188		76
Miscellaneous		1,830		90
Office Supplies		7,092		6,195
Payroll Taxes - FICA & IPERS				
		28,224		14,698
Postage		5,552		5,119
Property Taxes		16,085		-0-
Rebates		5,945		-0-
Supplies		612		249
Sales Tax Paid		78,862		31,317
Telephone		4,139		1,871
Travel		•		
		1,660		463
Utilities & Sanitation		268		137
Inventory Adjustment	_	(272)		170
	\$	636,225	\$	304,178
	\$	2,170,108	\$	541,198

COMPARATIVE INFORMATION - ELECTRIC FUND FOR THE YEARS ENDED JUNE 30,

	<u>2005</u>	<u>2004</u>	<u>2003</u>
Total Current Assets Book Value of Fixed Assets Other Assets Total Restricted Funds	\$ 1,083,014 4,713,179 86,634 761,812	\$ 1,181,194 4,637,892 95,898 728,526	\$ 1,309,203 4,511,159 105,162 807,075
TOTAL ASSETS	\$ 6,644,639	\$ 6,643,510	\$ 6,732,599
Total Current Liabilities Total Long-Term Debt Total Fund Equity TOTAL LIABILITIES AND EQUITY	\$ 465,525 1,080,000 5,099,114 \$ 6,644,639	\$ 421,439 1,230,000 4,992,071 \$ 6,643,510	\$ 457,672 1,370,000 4,904,927 \$ 6,732,599
OPERATING INCOME: Utility Sales: Residential Commercial and Demand Other	\$ 841,139 1,018,727 387,352	\$ 768,657 960,081 371,601	\$ 759,757 881,394 397,163
TOTAL OPERATING INCOME	\$ 2,247,218	\$ 2,100,339	\$ 2,038,314
DIRECT COSTS (Schedule Attached)	(1,270,253)	(1,128,520)	(1,005,774)
OPERATING EXPENSES (Schedule Attached)	(263,630)	(257,136)	(256,333)
ADMINISTRATIVE EXPENSES (Schedule Attached)	(636,225)	(655,035)	(685,121)
OPERATING INCOME	\$ 77,110	\$ 59,648	\$ 91,086
NON-OPERATING INCOME	29,933	27,496	29,755
NET INCOME	\$ 107,043	<u>\$ 87,144</u>	\$ 120,841

See Accompanying Independent Auditor's Report.

COMPARATIVE INFORMATION - ELECTRIC FUND - CONTINUED FOR THE YEARS ENDED JUNE 30,

DIRECT COSTS:		<u>2005</u>	<u>2004</u>		<u>2003</u>
Maintenance	\$	42,803	\$ 49,560	\$	73,185
Neal # 4 - Charges		219,935	252,855		207,279
Purchased Power		986,403	807,411		702,995
Wheeling		16,851	16,544		16,468
Other		4,261	 2,150		5,847
TOTAL DIRECT COSTS	\$	1,270,253	\$ 1,128,520	\$	1,005,774
OPERATING EXPENSES:					
Salaries	\$	216,108	\$ 204,386	\$	195,551
Small Tools		2,865	3,892		5,763
Sub-Contractors		14,132	10,186		28,022
Vehicle Expense		23,143	31,115		17,724
Other	_	7,382	 7,557	_	9,273
TOTAL OPERATING EXPENSES	\$	263,630	\$ 257,136	\$	256,333
ADMINISTRATIVE EXPENSES:					
Advertising	\$	-0-	\$ -0-	\$	45
Bad Debts		2,613	1,925		2,790
Computer Supplies and Programs		3,285	5,886		9,397
Depreciation and Amortization		277,082	271,044		258,763
Director Fees		2,850	2,625		2,650
Dues and Subscriptions		4,768	4,888		6,633
Education and Safety		5,229	2,474		3,045
Employee Benefits		38,364	31,963		28,210
Engineering Fees		18,383	12,490		-0-
Insurance - General		32,692	31,343		26,151
Interest		72,985	79,563		86,011
Laundry and Uniforms Legal and Professional		2,063	1,214		1,082
Maintenance		11,248 10,699	21,912 10,907		13,433 17,703
Office Supplies		7,092	8,580		1,703
Payroll Taxes		28,224	26,838		25,728
Postage		5,552	6,238		4,828
Property Taxes		16,085	14,758		15,471
Rebates		5,945	11,362		-0-
Sales Tax		78,862	80,864		80,650
Telephone and Utilities		4,407	4,786		4,083
Travel		1,660	2,494		2,490
Other		2,442	2,091		5,136
Community Development		3,967	19,059		89,471
Inventory Adjustment	_	(272)	 (269)	_	-0-
TOTAL ADMINISTRATIVE EXPENSES	\$	636,225	\$ 655,035	\$	685,121

See Accompanying Independent Auditor's Report.

COMPARATIVE INFORMATION - WATER FUND FOR THE YEARS ENDED JUNE 30,

		<u>2005</u>		<u>2004</u>		<u>2003</u>
Total Current Assets Book Value of Fixed Assets Total Restricted Funds TOTAL ASSETS	\$ <u>\$</u>	626,243 3,137,001 1,664,355 5,427,599	\$ \$	282,518 2,815,313 346,313 3,444,144	\$ <u>\$</u>	163,423 2,764,214 334,228 3,261,865
Total Current Liabilities Total Long-Term Debt Total Fund Equity	\$	298,651 2,728,414 2,400,534	\$	96,711 1,080,916 2,266,517	\$	79,337 1,143,480 2,039,048
TOTAL LIABILITIES AND EQUITY	\$	5,427,599	\$	3,444,144	\$	3,261,865
OPERATING INCOME: Utility Sales: Residential Commercial Tank Lot Water Sales Other TOTAL OPERATING INCOME	\$ 	319,619 316,913 7,051 19,309 662,892	\$ 	361,956 374,414 1,650 18,047 756,067	\$ 	290,584 258,873 1,392 11,938 562,787
DIRECT COSTS (Schedule Attached)		(101,527)		(98,155)		(80,859)
OPERATING EXPENSES (Schedule Attached)		(135,493)		(126,915)		(119,289)
ADMINISTRATIVE EXPENSES (Schedule Attached)	_	(304,178)		(307,787)	_	(310,935)
OPERATING INCOME	\$	121,694	\$	223,210	\$	51,704
NON-OPERATING INCOME	_	12,323	_	4,259	_	8,557
NET INCOME	\$	134,017	\$	227,469	\$	60,261

COMPARATIVE INFORMATION - WATER FUND - CONTINUED FOR THE YEARS ENDED JUNE 30,

DIRECT COSTS:	<u>2005</u>	<u>2004</u>	2003
Chlorine & Fluoride Maintenance Purchased Power Sewer Charges & Lab	\$ 35,590 22,246 26,623 17,068	\$ 38,248 11,247 28,263 20,397	\$ 29,046 13,750 18,335 19,728
TOTAL DIRECT COSTS	\$ 101,527	\$ 98,155	\$ 80,859
OPERATING EXPENSES: Salaries	\$ 109,822 435 18,699 4,191	\$ 107,761 891 13,401 3,169	\$ 103,989 251 12,745 1,080
Other	 2,346	 1,693	 1,224
TOTAL OPERATING EXPENSES	\$ 135,493	\$ 126,915	\$ 119,289
ADMINISTRATIVE EXPENSES: Advertising	\$ -0-	\$ -0-	\$ 45
Bad Debts Community Development Computer Supplies Depreciation Director Fees Dues and Subscriptions Education and Safety	624 7,176 2,721 124,111 2,800 1,460 583	357 4,396 1,187 136,716 2,250 1,037 751	-0- -0- 980 134,573 2,525 1,200 1,224
Employee Benefits Engineering Fees Insurance - General	20,891 2,622 16,972	15,993 15,200 16,604	17,132 -0- 14,274
InterestLaundry and UniformsLegal and Professional	46,984 937 13,535	41,752 483 7,118	66,802 794 21,371
Maintenance Office Supplies Payroll Taxes Postage	2,453 6,195 14,698 5,119	2,486 5,519 14,341 5,136	-0- 344 13,914 4,324
Sales Tax Telephone and Utilities Travel	31,317 2,008 463	34,212 1,700 503	26,537 1,443 1,085
Other	 509	 46	 2,368
TOTAL ADMINISTRATIVE EXPENSES	\$ 304,178	\$ 307,787	\$ 310,935

DAVID A. MASKE

Certified Public Accountant

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INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL
FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS
BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED
IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Milford Municipal Utilities Milford, Iowa

I have audited the financial statements of the Milford Municipal Utilities as of and for the year ended June 30, 2005, and have issued my report thereon dated December 16, 2005. My report expressed an unqualified opinion on the financial statements which were prepared in conformity with U.S. generally accepted accounting principles. I conducted my audit in accordance with generally accepted auditing standards, and the standards applicable to financial audits contained in <u>Government Auditing Standards</u>, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing my audit, I considered the Milford Municipal Utilities' internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing my opinion on the financial statements and not to provide an opinion on the internal control over financial reporting. However, I noted certain matters involving the internal control over financial reporting and its operation that I consider to be reportable conditions. Reportable conditions involve matters coming to my attention relating to significant deficiencies in the design or operation of the internal control over financial reporting that, in my judgment, could adversely affect the Utilities' ability to record, process, summarize and report financial data consistent with the assertions of management in the financial statements. Reportable conditions are described in Part I of the accompanying Schedule of Findings.

A material weakness is a reportable condition in which the design or operation of one or more of the internal control components does not reduce to a relatively low level the risk that misstatements caused by error or fraud in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control that might be reportable conditions and, accordingly, would not necessarily disclose all reportable conditions that are also considered to be material weaknesses. However, of the reportable conditions described above, I believe item 05-I-A is a material weakness. Prior year reportable conditions have been resolved except 05-I-A.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Milford Municipal Utilities; financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit and, accordingly, I do not express such an opinion. The results of my tests disclosed no instances of non-compliance that are required to be reported under Government Auditing Standards.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2005 are based exclusively on knowledge obtained from procedures performed during my audit of the financial statements of the Utilities. Since my audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes. Prior year statutory comments have been resolved.

This report, a public record by law, is intended for the information and use of the officials, employees and citizens of the City of Milford and other parties to whom the Milford Municipal Utilities may report. This report is not intended to be and should not be used by anyone other than those specified parties.

I would like to acknowledge the many courtesies and assistance extended to me by personnel of the Milford Municipal Utilities during the course of my audit. Should you have any questions concerning any of the above matters, I shall be pleased to discuss them with you at your convenience.

DAVID A. MASKECertified Public Accountant

DAVID A. MASKE CA

December 16, 2005 Spencer, Iowa

SCHEDULE OF FINDINGS FOR THE YEAR ENDED JUNE 30, 2005

PART I - FINDINGS RELATED TO FINANCIAL STATEMENTS:

INSTANCES OF NON-COMPLIANCE:

No matters were noted.

REPORTABLE CONDITIONS:

05-I-A <u>Segregation of Duties</u> - One employee handles most of the financial duties, including reconciling accounts and recording financial data. One important aspect of internal control is to prevent employees from handling duties which are incompatible.

<u>RECOMMENDATION</u> - I realize that it is difficult to appropriately segregate duties when the number of employees is limited. Therefore, I recommend the Board maintain its diligence in the review of the financial records.

RESPONSE - We will continue our review.

CONCLUSION - Response accepted.

PART II - OTHER FINDINGS RELATED TO STATUTORY REPORTING:

- 05-II-A Official Depositories A resolution naming official depositories has been approved by the Utilities. The maximum deposit amounts stated in the resolution were not exceeded during the year ended June 30, 2005.
- 05-II-B <u>Certified Budget</u> Disbursements during the year ended June 30, 2005, did exceed the amounts budgeted by \$4,936.

<u>RECOMMENDATION</u> - The budget should have been amended in accordance with Chapter 384.18 of Code of Iowa.

<u>RESPONSE</u> - The budget will be amended in the future, if applicable.

CONCLUSION - Response accepted.

- 05-II-C <u>Questionable Disbursements</u> I noted no expenditures that did not meet the requirements of public purpose as defined in the Attorney General's opinion dated April 25, 19 79.
- 05-II-D <u>Travel Expense</u> No expenditures of Utility money for travel expenses of spouses of Utility officials or employees were noted.
- 05-II-E <u>Business Transactions</u> Business transactions between the Utilities and Utilities' officials are detailed as follows:

NAME, TITLE AND BUSINESS CONNECTION	DESCRIPTION	AMC	<u>UNT</u>
James Studer, Trustee Owner - Excel Auto Body Ltd.	Maintenance	\$	570
Keith Wurtz, Trustee Owner – Milford Pharmacy	Supplies	\$	24

In accordance with Chapter 362.5(10) of the Code of Iowa, the transactions with the Trustees do not appear to represent conflicts of interest, since total transactions with each Trustee did not exceed \$2,500 during the fiscal year.

MILFORD MUNICIPAL UTILITIES SCHEDULE OF FINDINGS (CONTINUED) FOR THE YEAR ENDED JUNE 30, 2005

05-II-F	<u>Bond Coverage</u> - Surety bond coverage of Utility officials and employees is in accordance with statutory provisions.
05-II-G	$\underline{\text{Board Minutes}}$ - No transactions were found that I believe should have been approved in the Trustee minutes but were not.
05-II-H	Revenue Bonds - The Utilities is in compliance with all aspects of the bond resolutions including cash reserves.
05-II-I	<u>Deposits and Investments</u> - I noted no instances of noncompliance with the deposit and investment provisions of Chapters 12B and 12C of the Code of Iowa and the Utilities' investment policies.